

TITLE



Deep water TLP Tether System

BACKGROUND OF THE INVENTION

[0001] This invention relates to offshore structures and, more particularly, to tension leg platforms (TLP) for exploitation of deep sea hydrocarbon reserves.

[0002] Mooring elements, or tethers, on tension leg platforms are anchored to the seabed. They usually consist of steel pipes and are kept in tension by the buoyancy of the platform.

[0003] With the gradual depletion of onshore and shallow sub sea subterranean hydrocarbon reservoirs, the search for additional petroleum reserves is being extended into deeper and deeper waters. As such deeper reservoirs are discovered, increasingly complex and sophisticated production systems are being developed. It is projected that soon, offshore exploration and production facilities will be required for probing depths of 1500m or more.

[0004] One way of reaching these depths is by using Tension Leg Patforms. A TLP comprises a semi-submersible-type floating platform anchored to foundations on the sea bed through members or mooring lines called tension legs or tethers. The tension legs are maintained in tension at all times by ensuring that the buoyancy of the TLP exceeds its operating weight under all environmental conditions. The TLP is compliantly restrained by this mooring system against lateral offset allowing limited surge, sway and yaw. Motions in the vertical direction of heave, pitch and roll are stiffly restrained by the tension legs.

[0005] External flotation systems can be attached to the legs, but their long-term reliability is questionable. Furthermore, added buoyancy of this type causes an increase in the hydrodynamic forces on the leg structure.

[0006] TLPs based on today's technology are considered competitive down to 1,000-1,500m. Beyond this depth, the tether system becomes increasingly heavy, requir-

ing an increased platform size to carry the tether weight. This results in a larger platform, which has a significant impact on the overall cost.

[0007] For a TLP at 3,000m, a conventional tether system (one thickness, one diameter) represents a weight almost equal to the payload. In previous designs, it has been proposed to reduce the wall thickness at the top to reduce the weight penalty. A solution to avoid these disadvantages related to the TLP is to modify the tether system to reduce the need for increased hull size. The industry has devoted a considerable effort to develop tether systems based on various designs. Filling tether pipes with low-density material, pressurizing the interior to increase the hydrostatic capacity, and replacing the steel tether pipes with composites are examples of these efforts.

[0008] Another solution can be found in NO 1997 3044, showing a design used for depths down to 700 m, built by pipe sections with a diameter between 0.5 and 1.2m. The overall buoyancy of the tension leg is meant to be more or less neutral. This is achieved by adding an additional floating body at the top of the pipe.

[0009] NO 1997 3045 shows a welding connection on a tension leg. The publication shows two pipes having different diameters and wall thicknesses welded together.

[0010] GB 2 081 659 A shows a floating platform mooring system for use in exploiting sub sea oil shoals, and includes a platform structure and an array of vertical tubular anchoring lines connected to the upright of the platform structure and to anchoring blocks on the sea bed. The patent shows anchoring lines consisting of a steel tube having resistance to yield stresses and having upper and lower sections. The upper section is a steel rod with a flexural stiffness which decreases from its point of connection to the upright. The lower section of the anchoring line has a hollow configuration and is fixed to an anchoring block in order to achieve an optimum exploitation of the structural material.

[0011] However, the patent does not address the problems relating to the weight and pressure resistance of deep sea tension legs.

SUMMARY OF THE INVENTION

[0012] The object of the present invention is to overcome the above-mentioned deficiencies, and to design tethers for TLPs that reduce the necessary added payload on the platform due to the tether weight. This object is achieved by providing a TLP as described below.

[0013] The invention relates to a tether system for TLPs including tethers having upper and lower pipe sections, in which the tethers having a reduced diameter towards the seabed. The invention is a concept for modifying today's technology for use in ultra deep waters. By introducing reductions in the tether diameter, the lower sections of the tether towards the sea bed will normally be negatively buoyant because of the considerable wall thickness necessary to withstand the hydrostatic pressure. The upper sections can more easily be made buoyant (due to less wall thickness), because the hydrostatic pressure is closer to the surface. This will help to balance the overall weight of the upper and lower sections.

[0014] The tether pipes are dimensioned to carry the tension from a platform consisting of a nominal pre-tension plus the tension variation due to functional and environmental loads. The pipes are kept empty (i.e., watertight and hollow) to reduce the weight and increase buoyancy. The pipes must not only be designed to withstand the loads applied by the platform, but must also be able to resist the hydrostatic pressure from the surrounding sea. This becomes more prominent as the depth and hydrostatic pressure increases. At great depths (in the order of 1,000m) the pipes can no longer be designed to have a neutral buoyancy (a diameter to thickness ratio of about 30). In order to withstand the pressure, the diameter to thickness ratio has to be reduced, which results in added load on the platform.

[0015] The thickness of each section is sized according to capacity. It should also be considered that the tether vertical stiffness is critical for performance, and it is therefore favorable to maintain a fairly equal stiffness and length of each section.

[0016] The reduction in overall diameter will typically be made in steps, with intersections between the steps. The number of steps will depend on the length of the tether (i.e., the depth at which the tether will be used. In-between each diameter, a transition piece carries the load. This is a well-proven detail from previous TLP designs. The tethers may have a gradual transition between the upper and lower sections instead of the above described steps, but such tethers are less likely to be used because such tethers probably will require a more complex manufacturing process.

[0017] With near neutral tethers, the reduction of the hull weight is in the order of 30 percent as compared to the hull weight when tethers according to the prior art are used. This is due to the decrease of added payload when tethers of the invention are used.

BRIEF DESCRIPTION OF THE DRAWINGS

[0018] The invention will now be explained in more detail, with reference to the drawings in which:

[0019] Figure 1 is a schematic view showing a tension leg platform with tethers according to the present invention;

Figure 2 is a schematic view showing a tether string according to the invention;

Figure 3 is a cross sectional view of a diameter transition section;

Figure 4 is a graph comparing the tension distribution of a uniform diameter pipe and a stepped diameter pipe;

Figure 5 is a graph comparing tether pipe utilization of the uniform diameter pipe and the stepped diameter pipe; and

Figure 6 is an optimization chart on which an outer diameter and a wall thickness of a tether are plotted to show how buoyancy, stiffness and hydrostatic capacity varies.

DETAILED DESCRIPTION OF THE INVENTION

[0020] The following is a description of an embodiment provided by way of the following non-limiting example.

[0021] A tension leg platform (4) with one step and two tethers (6) holding the platform is shown on Fig 1. Each tether 6 includes a large-diameter upper section (1) and a small-diameter lower section (2), so that the sections have two different diameters. A transition piece (3) located between the tether sections is shown in Fig 3 in detail. The upper section (1) of each tether (6) may have a diameter of 142 mm and a wall thickness of 24.5 mm, whereas the lower section (2) has an outer diameter of 76 mm and a wall thickness of 42 mm. The tethers are anchored to foundations (5).

[0022] A tether with two steps (three sections) is shown on Fig 2. The figure shows three tubular sections, including an upper section (1), a lower section (2), and an intermediate section (7), interconnected with two transition pieces (3). The three tubular sections have successfully reduced diameters towards the sea bed. In other words, each section of the tether has a diameter smaller than the diameter of an adjacent section located farther from the sea bed.

[0023] Figure A5 is a graphic representation of tether pipe utilization.

[0024] Samples of further variations in loads, dimensions and configurations are illustrated in Table 1. The embodiment suggests a wellhead platform in a West African environment. The deck weight includes the facilities, the structural steel, and the operational loads, including the riser tensions. The riser tensions are increased with water depth. The hull and displacement are increased to carry the deck load and the tether pretension.

The thick tether system represents the conventional tether having only one [0025] thickness, which has to have a large thickness-to-diameter ratio to withstand the hydrostatic pressure at the bottom (i.e., near the sea bed). The stepped tether system represents the present invention, which allows for a reduction of the tether pretension. This allows for a reduction of the displacement and of the hull weight.

Table 1	West A	frica T	LP App	lication					
WATER DEPTH	(m)	1000m	1	1500m	1	2000m		3000m	
TETHER SYSTEM	(-)	тніск	тніск	STEPPED	тніск	STEPPED	тніск	STEPPED	
					11 100 100				

TETHER SYSTEM	(-)	тніск	THICK	STEPPED	THICK	STEPPED	THICK	STEPPED	MAX. STEP
DECK WEIGHT RISER TENSION HULL & BALLAST TETHER PRETENSION	(t) (t) (t) (t)	4,800 2,800 5,300 2,400	5,000 4,200 6,000 3,300	5,000 4,200 5,800 2,600	5,300 5,600 7,100 5,500	5,300 5,600 6,400 3,000	5,900 8,400 10,100 13,000	5,900 8,400 8,200 6,200	5,900 8,400 7,700 4,500
DISPLACEMENT		15,300	18,500	17,600	23,500	20,300	37,400	28,700	26,500

(top/bott)		1 26 66 22.2 7,200	1 30 76 28.5 8,900	2 46/24 117/61 38.5/23 8,100	1 32 81 35.5 12,400	2 52/28 132/71 34.5/31 8,000	1 34 86 47.5 24,000	5 56/30 142/76 24.5/42 14,700	10 56/30 142/76 24.5/42 12,600
WEIGHT in WATER	(t)	0	70	-10	300	20	1,100	300	70

The above described embodiments use steel as the construction material, but [0026] the invention is also meant to cover other materials such as composites.